



# **Solar Thermal Hydrogen Production**

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**Deutsches Zentrum  
für Luft- und Raumfahrt e.V.**  
in der Helmholtz-Gemeinschaft

# DLR Institute of Technical Thermodynamics – Solar Research

Solar Research of DLR appr. 65 scientists, engineers, and technicians working at three sites energetic utilization of concentrated solar radiation:

**Köln-Porz**  
(site and solar furnace)



**Stuttgart**



**Plataforma Solar de Almería,  
PSA, Spanien**  
(permanent delegation)



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# **Condition for industrial solar hydrogen production**

## **Availability of appropriate solar receivers and processes**



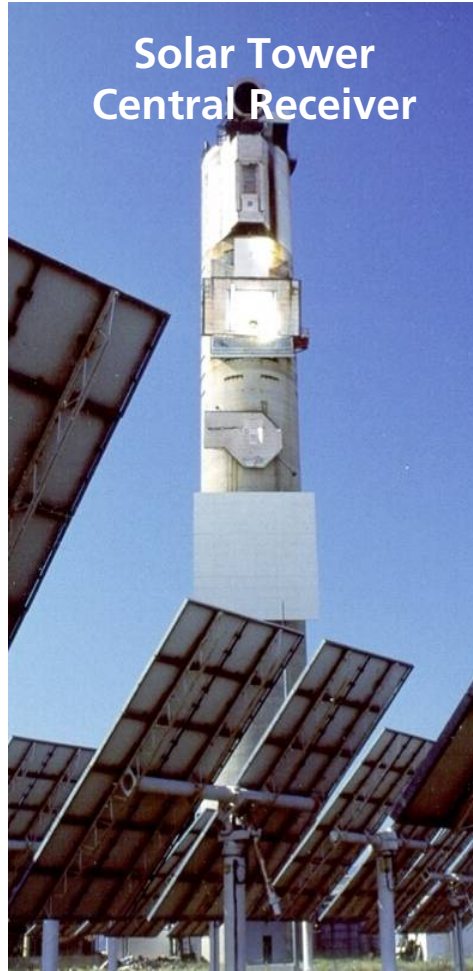


# CSP - Concentrating Solar Power

Parabolic Trough  
& Linear Fresnel  
Collectors



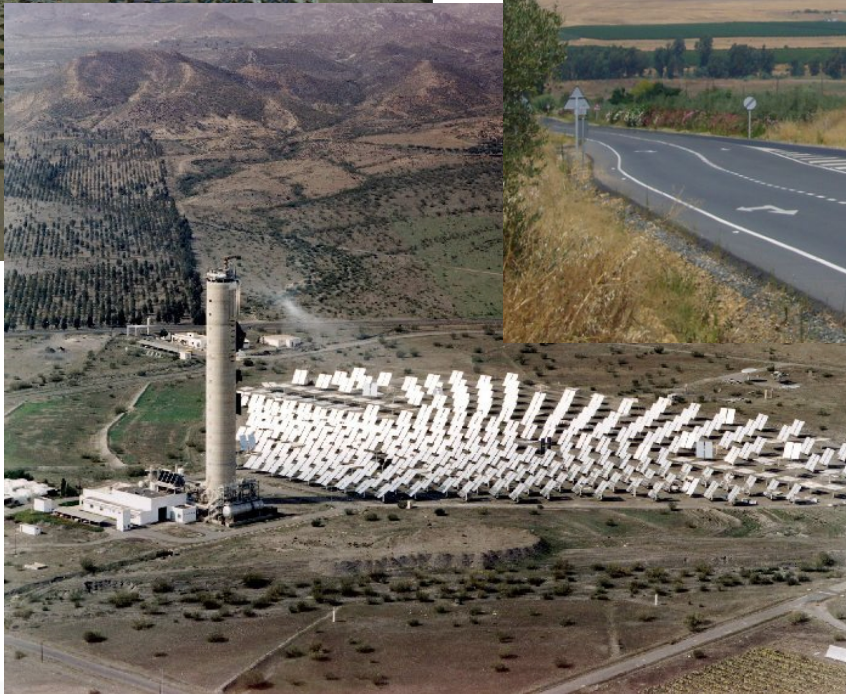
Solar Tower  
Central Receiver



Parabolic Dish



# Solar Towers, Central Receiver Systems



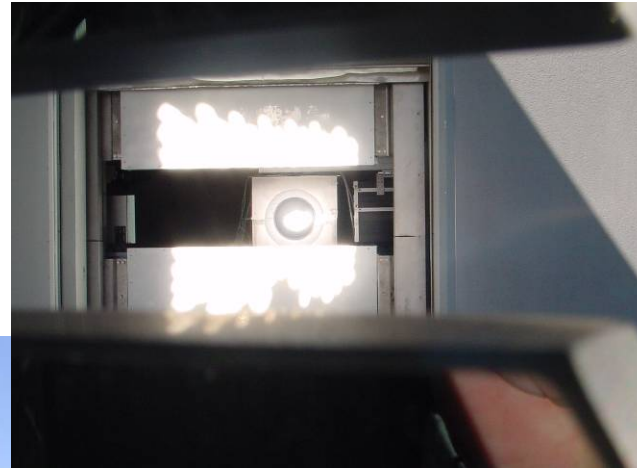
- Solar-Two
- CESA-1
- PS10





# Solar Furnace

**Solar Radiant Power at Target up to ca. 25 kW**  
**Irradiance > 5 MW/m<sup>2</sup>**



# High Power Lamp Arrangement



- **Electrical Power Demand: 60 kW**
- **Maximum Radiant Power at Target (Objective): 25 kW**
- **Irradiance (Proof):  $> 4 \text{ MW/m}^2$**



# Solar Hydrogen Generation



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# Solar Fuels

Solar fuels: chemically stored solar energy, potentially available for mobile applications

- Natural: → Biomass
- Synthetically: → Hydrogen, Syngas, other synthetic fuels

# Hydrogen Today

- Hydrogen today mainly chemical intermediate, only marginal energetic applications

- Production

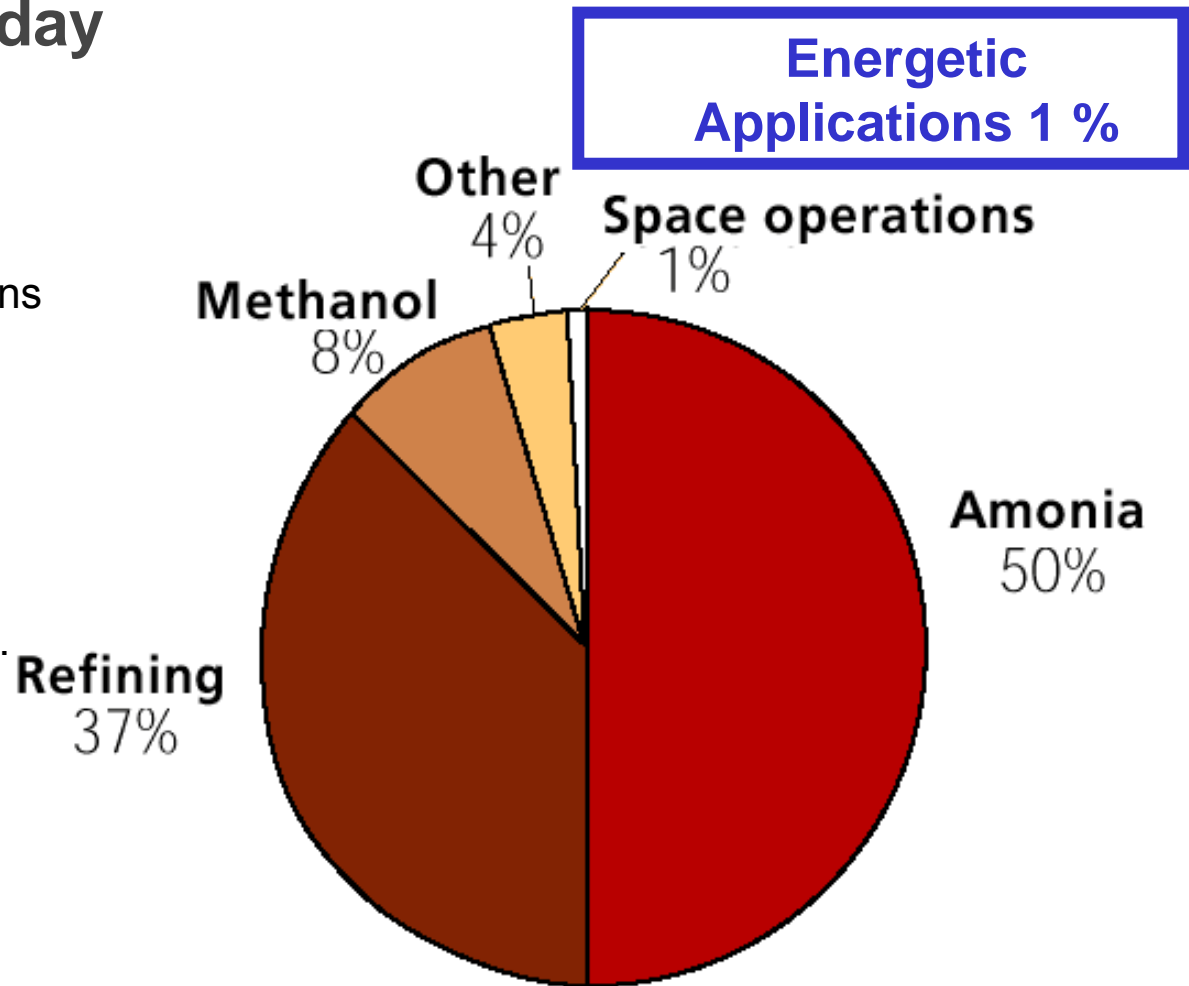
600 – 700 Mrd. Nm<sup>3</sup>/a  
= 53 – 62 Mt/a

- Virtual Value  
100 Mrd. €/a

- Production growth rate appr.  
10 %/a

- Only appr. 4 % are traded!

- Production of ammonia  
responsible for appr. 250 Mt  
CO<sub>2</sub>/a

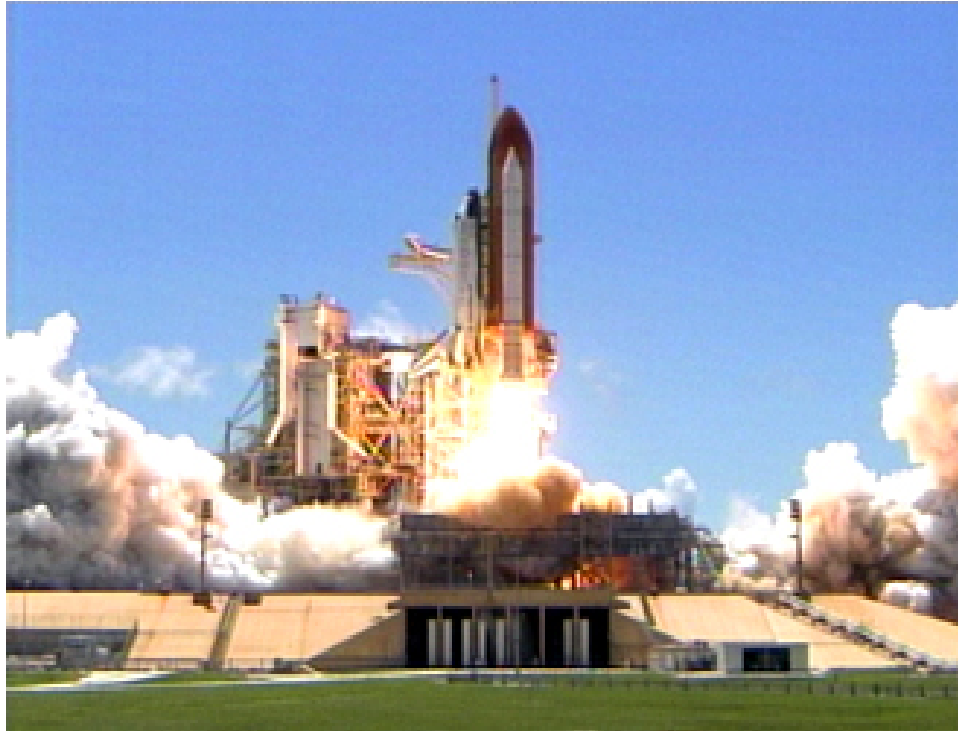


Belona Report 6, 2002





# Hydrogen Today



Space Shuttle Discovery  
Start from Pad 39B  
Kennedy Space Center, FL

4. July 2006



Vulcain-1



Vulcain-2

Tests of Rocket Motors  
DLR Lampoldshausen



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# Hydrogen Tomorrow

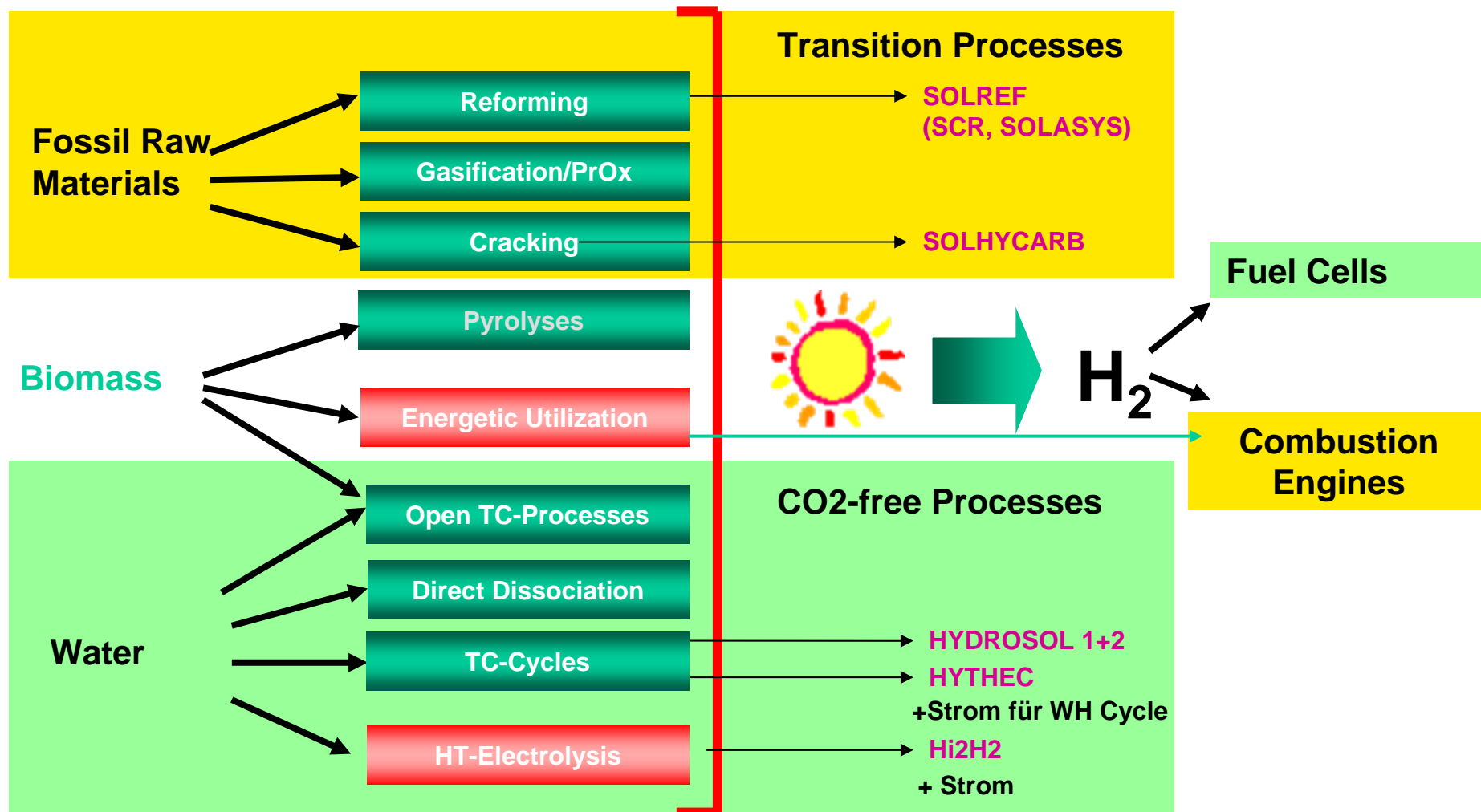
## A challenging European hydrogen vision



Cf. European Commission, Hydrogen Energy and Fuel Cells – A vision of our future, Final Report of the High Level Group, EUR 20719 EN, Brussels 2003



# Solar Fuels: Hydrogen in the Long-Term Future





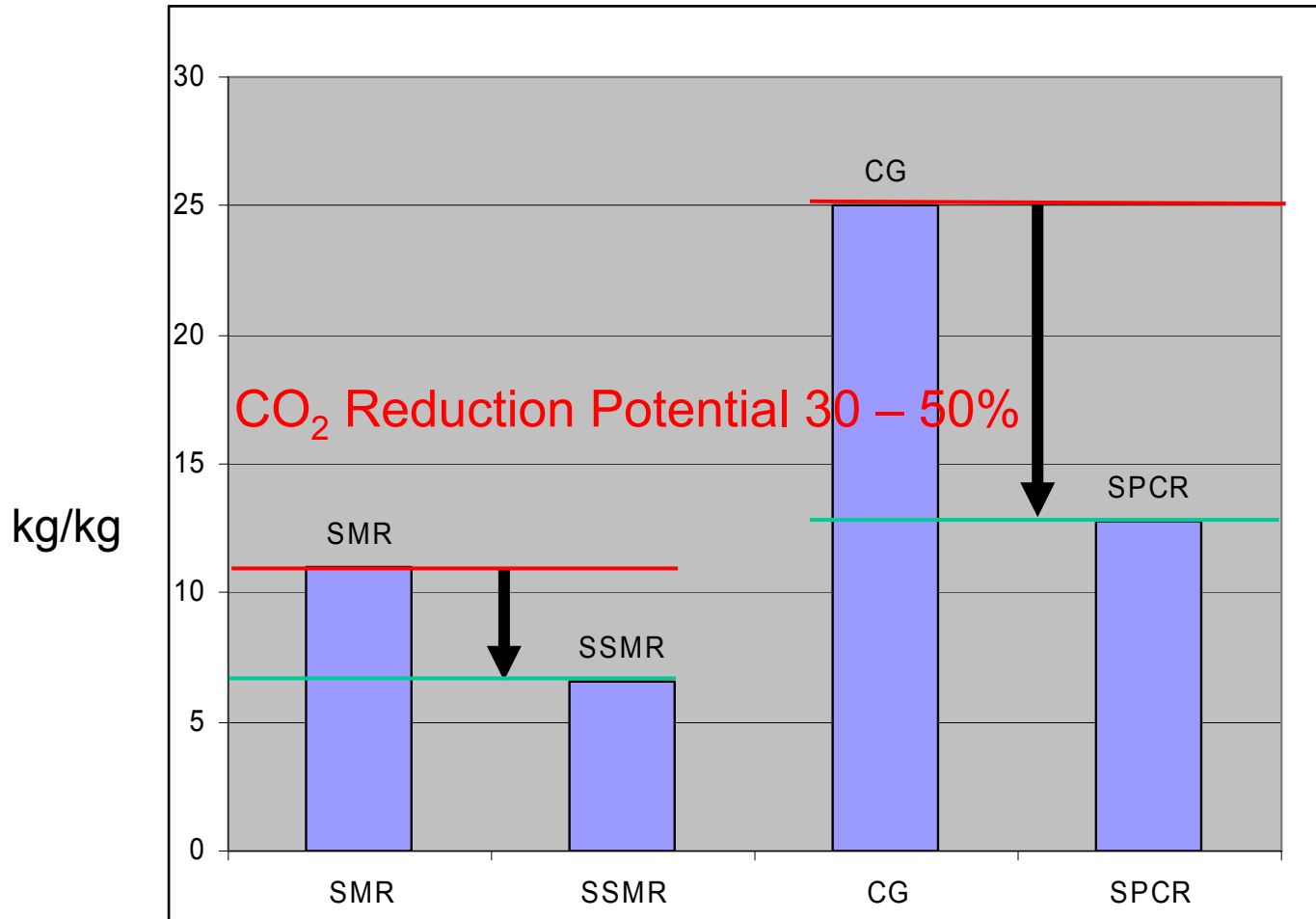
# Solar Thermal Hydrogen Generation

## Criteria for Process Selection

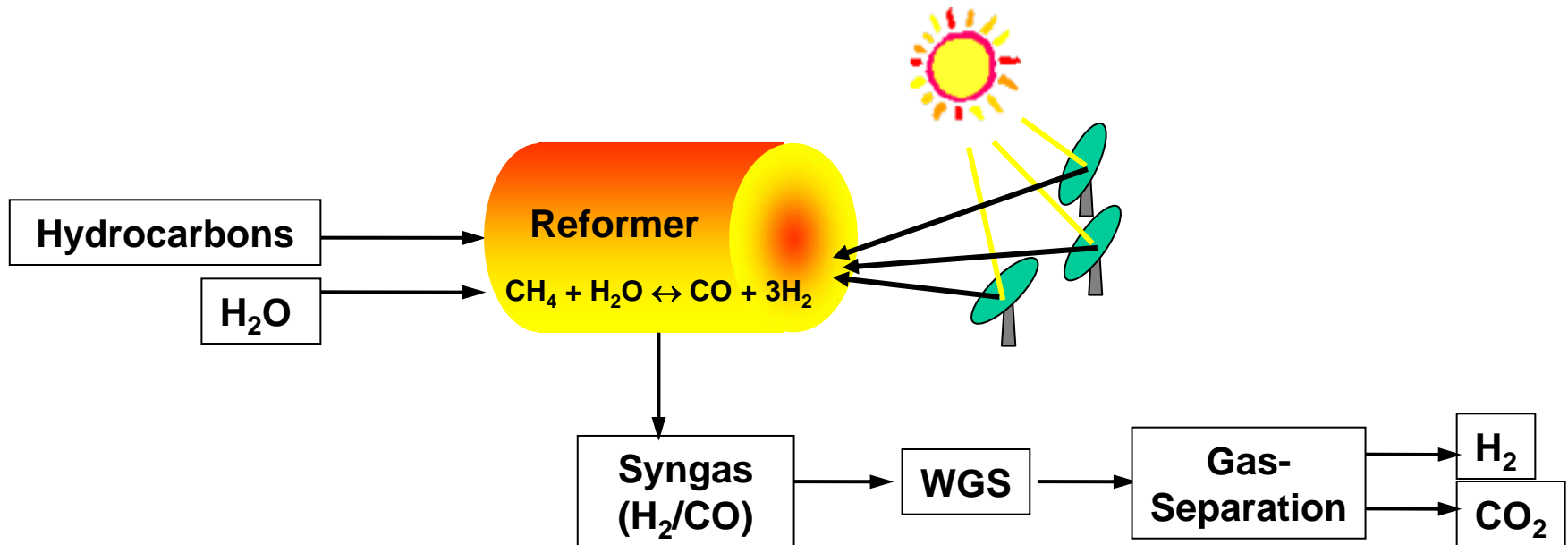
- Feasible Operation Temperature.  
Between 800 and 1600 K.
- Fast Reactions.
- Availability of Materials.
- High Efficiency.
- Hydrogen Production Cost
- → Bench Mark: H<sub>2</sub> by Electrolysis with Renewable Power.



# CO<sub>2</sub> Reduction Potential by “Solarization” of Established Processes



# H<sub>2</sub>-Production by Solar Reforming of Hydrocarbons





# Experimental Results of SOLASYS (EU FP4) Currently Continued in SOLREF (EU FP6)

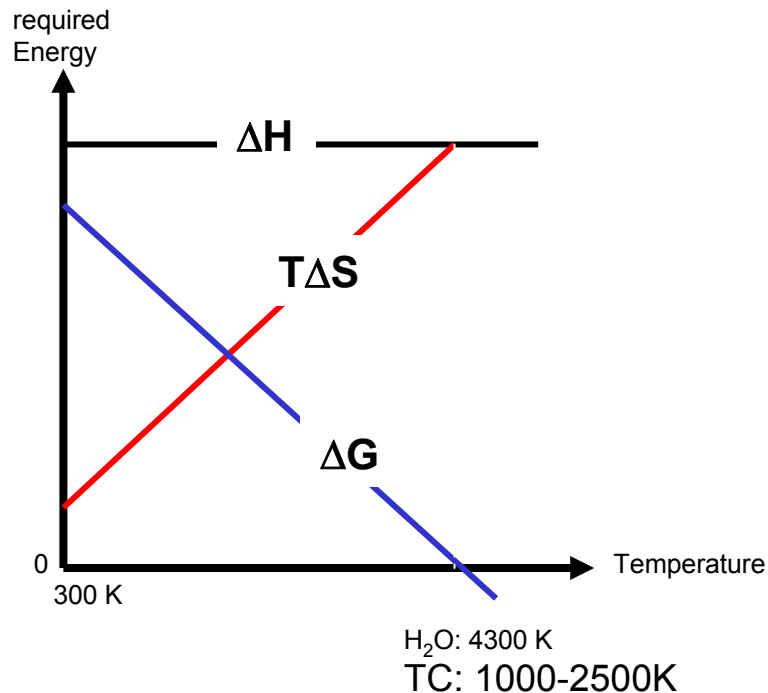


- Power to Gas: up to  $220 \text{ kW}_{\text{th}}$  ( $400 \text{ kW}_{\text{th}}$ )
- Reforming Temperature: up to  $765^{\circ}\text{C}$  ( $1000^{\circ}\text{C}$ )
- Operation Pressure: up to 9 bar (15 bar)
- Degree of Methane Conversion: max. 78 % acc. to theoretical equilibrium

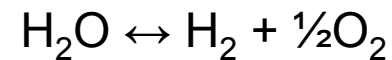




# H<sub>2</sub>-Production in TC Cycles



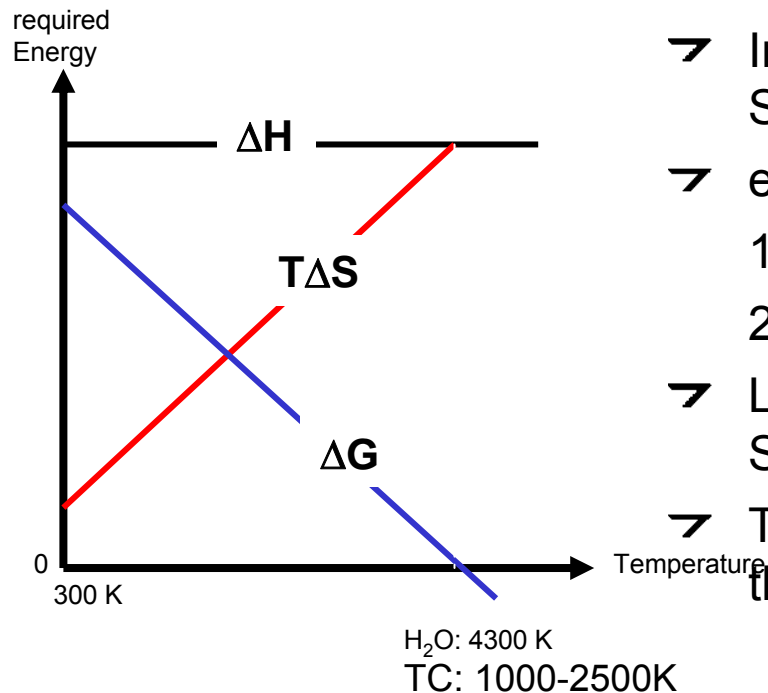
Direct Thermal Dissociation of Water Only  
Possible at Very High Temperatures:  
>> 2000°C .



Problems:

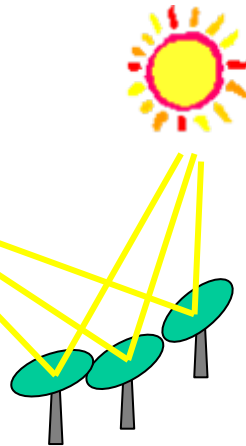
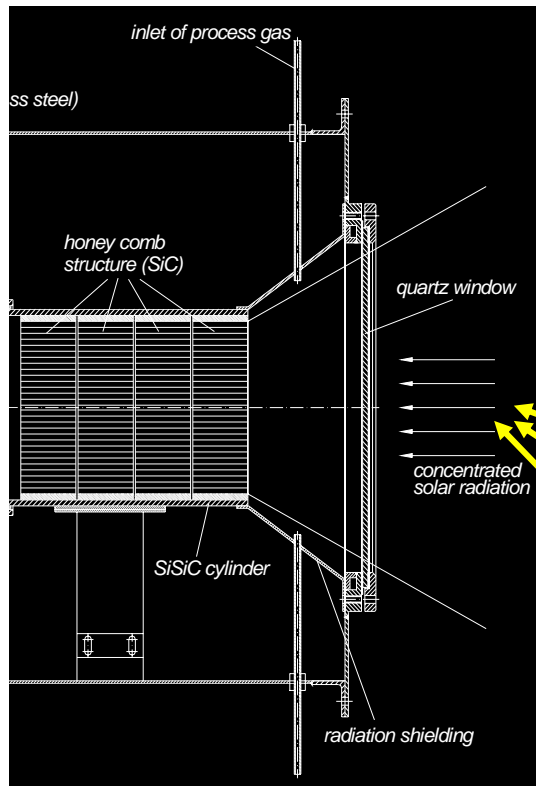
- Constant Generation of High Temperatures over Extended Periods
- Materials
- Separation of Products

# H<sub>2</sub>-Production in TC Cycles



- In TC Cycles Splitting of Water in Several Steps:
- e. g. Two Steps
  - 1)  $M_xO_y \leftrightarrow xM + y/2O_2$
  - 2)  $xM + yH_2O \leftrightarrow M_xO_y + yH_2$
- Lower Reaction Temperatures than Direct Splitting.
- To Achieve High Efficiencies: not more than three Step Processes.

# HYDRSOL + HYDROSOL 2 (EU FP5, FP6)

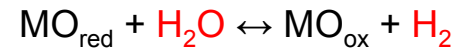


## 2 Step Redox Cycle based on Ferritic Materials

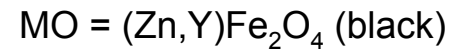
### 1. Endothermal Step (1000-1200°C)



### 2. Water Dissociation (700 - 1000°C)



Redox System:



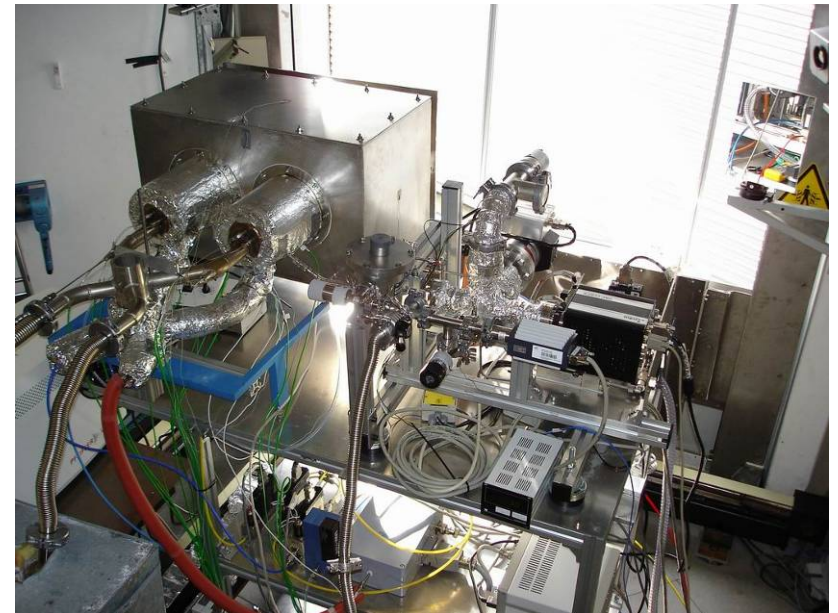
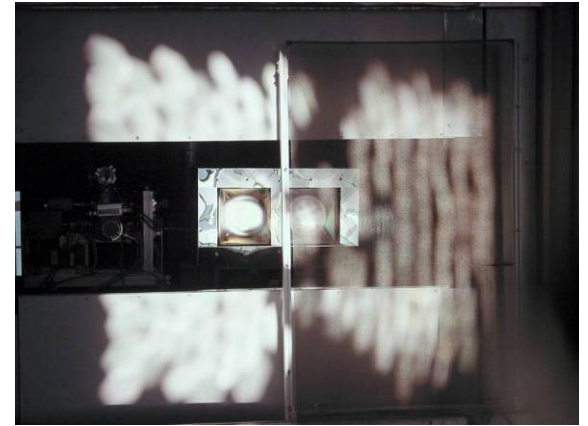
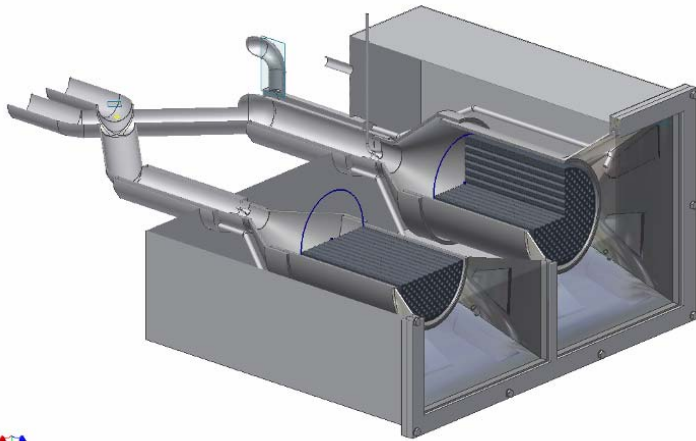
Y = Ni or Mn

Cost Estimate:

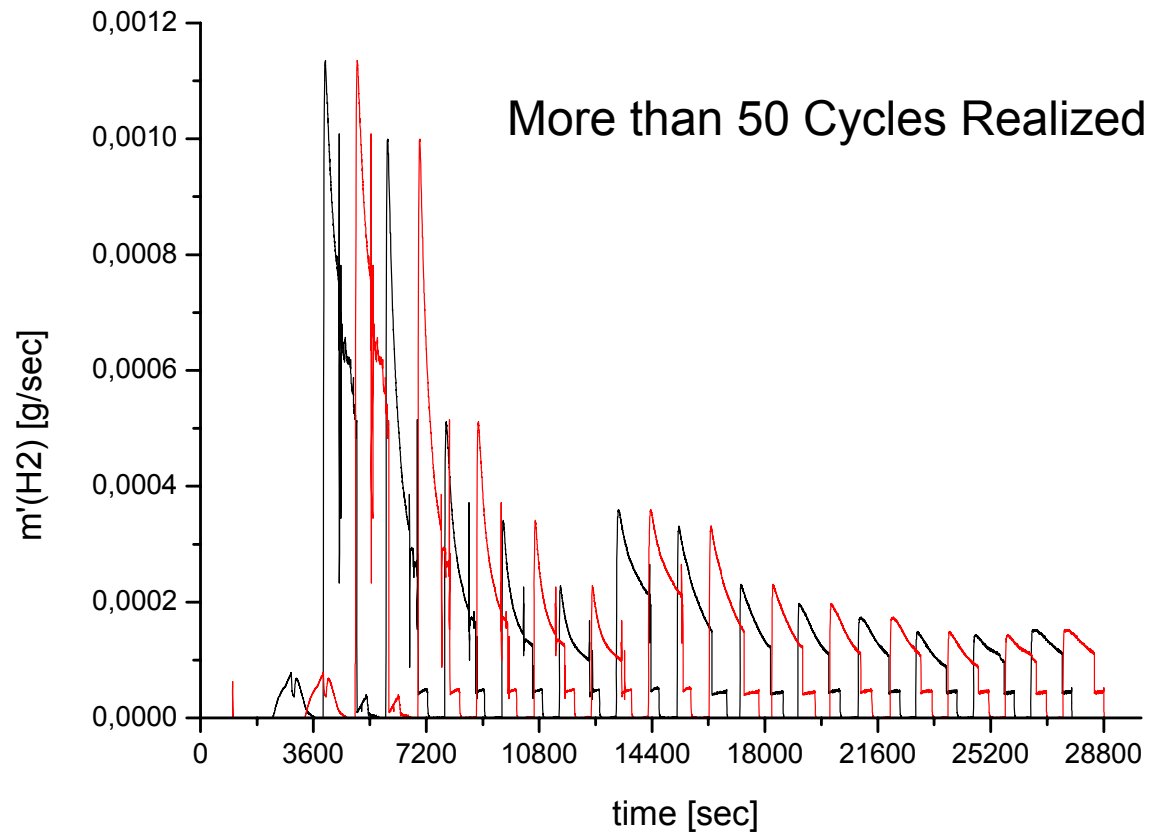
- Batch-Process 7 €/kg
- Conti-Process 3,5 €/kg



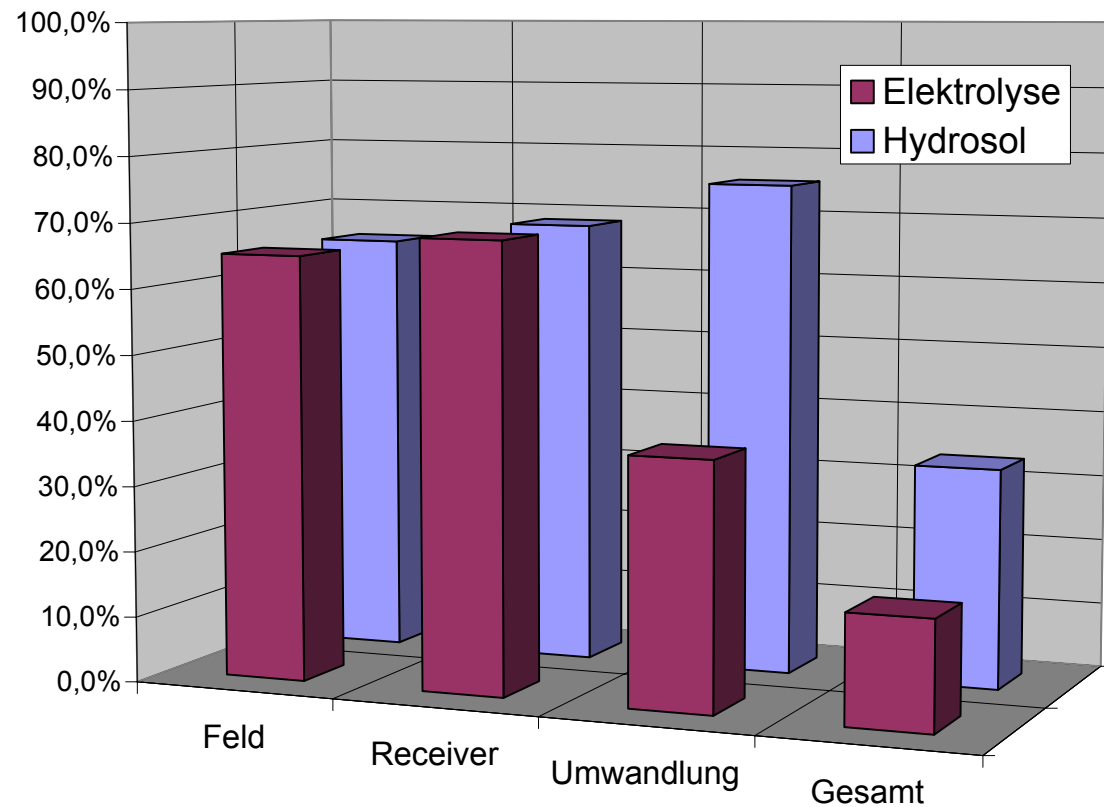
# Conti-Reactor Test in DLR's Solar Furnace



# Quasi-continuous Hydrogen Production in DLR's Solar Furnace



# Efficiency Potential: HYDROSOL vs. Electrolysis







# Summary

- Solar Fuels, in particular Hydrogen, Could Contribute to a Renewable Energy Economy Significantly, Provided that:
- Proof of Feasibility in Demo-Scale Required for Industrial Acceptance
  - Solar Thermal Processes Promise High Efficiencies
  - Carbon-Based Transition Processes Facilitate Market Approach
- Hydrogen Storage Essential for Acceptance
- Accepted Energetic Utilization of Hydrogen in a Large Scale (Fuel Cells, Combustion Engines ...)



Thank you for your Attention

